

FILE NOTATIONS

Entered in NID File ☒

Directed By Chief *AMB*

Entered On S R Sheet ☒

Copy NID to Field Office ☒

Location Map Planned ☒

Approval Letter *done*

Card Indexed ☒

Disapproval Letter

I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed 1-1-23

Location Inspected

GW ☒ WW ☐ TA ☐

Bond released

GW ☐ GS ☐ PA ☐

State of Fee Land

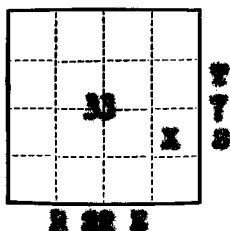
LOGS FILED

Driller's Log 1-28-23

Electric Logs (No. 1) *4*

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☒

Lat ☐ Mi-L ☐ Sonic ☐ Others *Perforating, Depth Control, Cement, Casing Log*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-0570**
Unit **Red Wash**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **September 26**, 19**62**

Well No. **(43-13A) 179** is located **1998** ft. from **NE 1/4** line and **760** ft. from **E** line of sec. **33**

NW **NE 1/4** **SE 1/4** **33** **78** **22E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the **surface** above sea level is **5333** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10-3/4" casing to be cemented at \pm 220'
7" casing to be cemented below lowermost productive interval with sufficient cement to reach 4000'.

Top Green River - 2963'
"H" Point - 3127'
"K" Point - 3707'

Subject well is included in Second Half 1962 Plan of Development

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**

Vernal, Utah

By **R. W. PATTERSON**

Title **Field Superintendent**

USGS, SEC-3; OAGCC, SEC-1; Gulf-1; Conkine-1; RIO-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

Regional Office No. 10-11111
Regional Office 10-11111
Salt Lake City

Red Wash

Page Two

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by
789-2442 Agent's title Field Superintendent

Phone

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<p>aluminum pellets and .1#/gal Adomite. Avg rate 38.5 BPM with 2650 psi. ISI 1800 psi. Abrasiperf 3 - 60° slots at 5572'. Sand-oil fraced down 7" casing with 10,000 gal #5 BF, 10,500# sand, 600# aluminum pellets and .1#/gal Adomite. Avg rate 26 BPM with 2950 psi. ISI 2400 psi. Abrasiperf 3 - 60° slots at 5560' and 5545'. Sand-oil fraced down 7" casing with 21,000 gal #5 BF, 26,000# sand, 600# aluminum pellets and .1#/gal Adomite. Avg rate 38 BPM with 2600 psi. ISI 1900 psi. Ran bit and cleaned out to 5825'. Ran production string. Released rig 10-23-62.</p>										
NW NE 23	78	23E	31-23B (180)							
<p><u>Present Conditions</u> Depth: 5779' Casing: 10-3/4", 40.5#, J-55 cmtd at 230' (180 sacks)</p>										
<p><u>Operations Conducted</u> Moved in Kerr-McGee Rig #23 and rigged up same. Spudded at 3:00 A.M. 10-23-62. Drilled 15" hole to 235'. Cemented 10-3/4" casing at 230' with 180 sacks cement containing 2% CaCl₂. Drilling 9" hole at 5779'.</p>										
NE SE 33	78	22E	43-33A (179)							
<p><u>Present Conditions</u> Depth: 4408' Casing: 10-3/4", 40.5#, J-55 cmtd at 226' (180 sacks)</p>										
<p><u>Operations Conducted</u> Moved in Kerr-McGee Rig #1 and rigged up same. Spudded at 4:00 A.M. 10-23-62. Drilled 15" hole to 235'. Cemented 10-3/4" casing at 226' with 180 sacks cement containing 2% CaCl₂. Drilling 9" hole at 4408'.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-22024
Approval expires 12-31-62
LAND OFFICE **Salt Lake City**
LEASE NUMBER
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Wasatch** Field **Red Wash**
The following is a correct report of operations and production (including drilling and producing wells) for the month of **November**, 19 **62**
Agent's address **P. O. Box 455** Company **California Oil Co., Western Div.**
Normal, Utah Original Signed by **R. W. PATTERSON**
Phone **789-8442** Agent's title **Field Superintendent**

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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DRILLING OPERATIONS

NOV 22 78 232 42-222 (177) ✓

Present Conditions

Depth: **5797'** **FEED: 5763'**
Casing: **10-3/4", 40.5#, J-55 cased at 223.11' (180 sacks)**
7", 23#, J-55 cased at 5797' (400 sacks)

Operations Conducted

Moved in Kerr-McGee Rig #23 and rigged up same. Spudded 11:00 A.M. 11-11-62. Drilled 15" hole to 230'. Cased 10-3/4" casing with 180 sacks regular cement. Drilled 9" hole to 5797', run Schlumberger IRI and Micro logs. DWT #1 (5730-5742') 60 min test. NUTS. Rec 25' mud. Pressures: IH 2836, IRI 231, IF 25, FF 38, FRI 291, FH 282. DWT #2 (5704-5716') 60 min test. NUTS. Rec 10' oil, 140' water. Pressures: IH 2826, IRI 1762, IF 14, FF 50, FRI 1489, FH 2826. Cemented 7" casing at 5797' with 400 sacks regular cement. Released rig at midnight 11-30-62.

NOV 30 78 232 43-33A (179) ✓

Present Conditions

Depth: **5809'** **FEED: 5849'**
Casing: **10-3/4", 40.5#, J-55 cased at 226' (180 sacks)**
7", 23#, J-55 cased at 5809.54' (400 sacks)

Operations Conducted

Drilled 9" hole to 5809'. Run Schlumberger IRI and Micro logs. DWT #1 (5829-5841') 90 min test. NUTS. Rec 180' mud. Pressures: IH 2901, IRI 2132, IF 39, FF 63, FRI 1610, FH 2970. DWT #2 (5731-5736') 90 min test. NUTS. Rec 180' oil, 30' mud, 270' water. Pressures: IH 2873, IRI 1600, IF 34, FF 122, FRI 1548, FH 2836. Cemented 7" casing at 5809' with 400 sacks regular cement. Released rig at 11-16-62.

NOTE.—There were **338,770 bbls** runs or sales of oil; **292,466** M cu. ft. of gas sold; **328,574 gallons** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

USGS, M.C.-2; OAGCC, M.C.-1; Gulf, Denver-2; Oulkins-1; M.C.-1; File-1

U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Red Wash

Page Three

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 62,
Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed Original Signed By R. W. PATTERSON
Phone 789-2442 Agent's title Fishery Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DST #2 (5600-5620) 60 min test. GTS in 4 min. TSTM. 27 MCFD decreasing to 12.7 in 30 min. Rec 4484' mid. Pressures: IH 2983, ISI 1938, IF 303, FF 1298, PSI 1846, FH 2983. DST #3 (5564-5594) 60 min test, NGTS. Rec 85' mid, 143' oil and 131' water. Pressures: IH 2915, ISI 1860, IF 78, FF 128, PSI 1636, FH 2915. DST #4 (5392-5408) 55 min test. GTS. Tool closed for 1 hr. Est md rate 5 MCFD. Rec 40' water. Pressures: IH 2860, ISI 1780, IF 1135, FF 1780, PSI 1780, FH 2860. DST #5 (4994-5014) 60 min test. NGTS. Rec 283' water. Pressures: IH 2670, ISI 1715, IF 38, FF 148, PSI 1665, FH 2670. Cemented 7" casing at 5824' with 400 sacks neat cement. Ran tubing. Released rig 12-14-62.										
SE 33	7S	22E	(43-33A) #179	✓						
<u>Present Condition</u> Depth: 5908' PBTD: 5849'. Casing: 10-3/4", 40.5#, J-55 cmtd at 226' (180 sacks) 7", 23#, J-55 cmtd at 5889.54' (400 sacks)										
<u>Operations Conducted</u> Moved in J W Gibson completion rig 12-4-62. Ran Schlumberger Gamma-Collar and cement bond logs. Abrasijeted 3 - 60° slots at 5776'. Fraced slots 5776' down 7" casing with 20,000 gal #5 BF, 26,250# 20-40 sand, 900# 12-16 pellets, .05#/gal Adomite. Avg rate 42 BPM at 2000 psi. Abrasijeted 3- 60° slots at 5744'. Fraced slots 5744 down 7" casing with 22,200 gals #5 BF at which point BOP's cut out. Fraced slots 5744 with 30,000 gal #5 BF, containing 44,000# 20-40 sand, 900# 12-16 aluminum pellets and .05#/gal Adomite. Avg rate 42 BPM at 2600 psi. Ran production string. Rig released 12-13-62.										
NW 13	7S	23E	22-13B (178)	✓						
<u>Present Conditions</u> Depth: 5713' PBTD: 5679'. Casing: 10-3/4", 40.5#, J-55 cmtd at 199' (180 sacks) 7", 23#, J-55 cmtd at 5713' with 400 sacks										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

WELL NO. 179 (43-33A)

PROPERTY: SECTION 33

RED WASH FIELD

HISTORY OF OIL OR GAS WELL

Kerr-McGee Oil Industries moved in and rigged up. Spudded at 4:00 A. M. 10-23-62. Drilled 15" hole to 235'. Set 10-3/4" casing at 226' with 180 sacks regular cmt. containing 2% CaCl₂. WOC 12 hrs.

October 24, 1962 - November 13, 1962
Drilled 9" hole to 5908'.

November 14, 1962

Ran Schlumberger IES and Micro logs. Ran DST #1, #2.

DST #1 (5829-5854) Set packers at 5825, 5829, and 5854. 90 min test NPTS. Recovery 180' mud. Pressures: IH 2901, ISI 2132, IF 39, FF 63, FSI 1610, FH 2878.

DST #2 (5731-5756) Set pkrs at 5727, 5731, and 5756. 90 min test NPTS. Recovery 130' 0.1, 30' mud, 270' water..Pressures IH 2873, ISI 1600, IF 54, FF 182, FSI 1548, FH 2836.

November 15, 1962

Conditioned hole to run 7" casing, began running 7" casing.

November 16, 1962

Cemented 7" casing at 5889' with 400 sacks cement containing 1% FRC. Tagged float at 5849. Landed TBG at 5783. Released rig at 5:00 P. M.

December 4, 1962

Moved J. W. Gibson workover rig in to complete well. Ran Schlumberger Gamma collar and cement bond logs.

December 5, 1962

Positioned tool at 5776', could not get high enough rate through bottom jets. Attempted to cut slots using top jets, still could not get sufficient rate. POOH and found where the sleeve to open the top jets had slipped.

December 6, 1962

Cut 3-60° slots at 5776'. Acidized slots w/250 gal. 15% HCl. Fraced slots 5776' down 7" casing with 20,000 gal #5 BF containing 26,200# 20-40 sand, 900# 12-16# pellets and 0.05#/gal. adomite. Ave. rate 42 BPM at 2000 psi.

December 7, 1962

Cut 3-60° slots at 5744', acidized slots with 350 gal. 15% Hcl. Fraced slots 5744' down 7" casing 22,200 gal. #5BF containing 34,150# 20-40 sand. After 22,200 gal. Had been pumped BOP'S cut out. Well back flowed for 45 min. blowing oil and sand.

December 8, 1962

Removed BOP'S and installed new ones.

December 9, 1962

Retrived BP and tagged sand at 5300'. c/o 5300 - 5755. tagged sand at 5755.

December 10, 1962

Fraced slots 5744' down 7" casing with 30,000 gal #5 BF containing 43,750# 20-40 sand, 900# aluminum pellets with .05#/gal. adomite. Ave. rate at 42 BPM at 2600 psi.

December 12, 1962

Ran Production tubing.

December 13, 1962

Ran rods and pump. Released rig.

U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER U-0570

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company California Oil Company Address Box 455 Vernal, Utah
Lessor or Tract U-0570 Field Red Wash State Utah
(43-33A)
Well No. 179 Sec. 33 T. 7S R. 22 E Meridian SLBM County Uintah
Location 1998 ft. {N. of S. Line and 760 ft. {E. of E. Line of Section 33 Elevation 5333 KB
(2000 ft. base and 100 ft. above base)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

records. Original Signed by
Signed R. W. PATTERSON R. W. PATTERSON

Date January 25, 1963

Title **Field Superintendent.**

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~October 23~~, 1962 Finished drilling ~~December 13~~, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5776 to _____ No. 4, from _____ to _____

No. 2, from 5744 to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	226'	180	Displace		
7"	5889'	400	Displace		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

FOLD | MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5908 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing **January 1**-----, 19**63**.
221 BOARD

The production for the first 24 hours was 263 barrels of fluid of which 84 % was oil; ----- %
 emulsion; 42 % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

----- R. E. Tourney -----, Driller

R. L. Jewell, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 2954	2954 5908	2954 2954	Shale & Sand Sand & Shale
TGR	2954	(2380)	
H	5136	(198)	
I	5310	(24)	
J	5576	(242)	
K	5724	(- 390)	
K _A	5758	(- 424)	
K _B	5810	(- 476)	
K _D	5882	(- 548)	

[OVER]

LOUAYANA BECCED-CORRINCE

16-43094-5

15286

RWH 179

Sec 33, T₁S₁R₂₂E

Grubby 5/8/89

N

well head

Pumpjack pad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED OCT 9 1989 DIV. OIL, GAS, MINING	5. LEASE DESIGNATION AND SERIAL NO. U-0570	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201			7. UNIT AGREEMENT NAME Red Wash Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1998' FSL, 760' FEL NESE			8. FARM OR LEASE NAME Red Wash	
			9. WELL NO. RWU #179 (43-33A)	
			10. FIELD AND POOL, OR WILDCAT Red Wash-Green River	
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T7S, R22E	
14. PERMIT NO. 43-047-15286		15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5334 GL 5321		12. COUNTY OR PARISH Uintah
				13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A RWU #179 as follows:

1. MIRU. N/U & test BOPE. POOH w/kill string. C/O to PBD @ 5849'.
2. Set CICR @ 5700'. Cmt squeeze perfs 5744 & 5776 w/100 sx cmt. Leave 50' of cmt on top of CICR. Test csg to 500 psi. Roll hole w/9.0 ppg mud.
3. Perf Green River-Uintah interface @ 3105' w/4 spf. Depth from Schl. IEL dated 11-14-62. Run #1.
4. Set CICR @ 3050 & cmt squeeze perf 3105' w/100 sx cmt. Leave 50' cmt on top of CICR.
5. Press test 10-3/4" x 7" annulus, cmt squeeze w/50 sx cmt if rate est. (max press 200 psi)
6. Set surface plug from 300-surface.
7. N/D BOPE. Cutoff wellhead. Install dry hole marker.
8. RDMOL. Rehab location.

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 1 - MKD
- 2 - Drlg
- 1 - File

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson

TITLE Technical Assistant

DATE 10-6-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

DATE: 10-17-89

BY: John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT—"

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0570
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1998' FSL and 760' FEL NE 1/4 SE 1/4		8. FARM OR LEASE NAME Red Wash
14. PERMIT NO. 43-047-15286		9. WELL NO. RWU #179 (43-33A)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 5334' GL: 5321		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T7S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
JAN 05 1990
California Dept
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RWU #179 was plugged and abandoned as follows:

1. MIRU Gudac WSU 12/11/89. ND WH. NU & tst BOPE.
2. Ran gauge ring & junk bsk to 5695'. Stuck @ 5695'. TOF @ 5684'.
3. RIH & set CIRC @ 5660'. Cmt sqz perfs @ 5744 & 5776 (K) w/100 sxs C1 H cmt. Left 10 sxs cmt ($\pm 50'$) on top of retainer.
4. Perf at 3130' w/4 spf. Set CIRC @ 3080'. Cmt sqz perfs w/100 sxs C1 H cmt. Left 10 sxs cmt on top retainer.
5. Perf 7" csg @ 210' w/4 spf/4" cg. Establish circulation dn 7" csg & up 7" x 10-3/4" annulus. Spot balanced plug 210' - surface w/115 sxs C1 H cmt, inside & outside of 7" csg.
6. ND BOPE. Cut off csg hd.
7. RD Gudac WSU 12/13/89. Install dryhole marker.
8. TWOTP f/location reclaim.

OIL AND GAS	
DRN	RIE
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	

3-BLM 1-Sec 724P
3-State 1-COS
2-Partners 1-File
1-EEM
1-MKD
2-Drlg
1-PLM
1-Sec. 724C

18. I hereby certify that the foregoing is true and correct

SIGNED JH Watson

TITLE Technical Assistant

DATE 12/26/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

API # 43-04T-15286

Form 9-598
(April 1952)

UNITED STATES

MAR 25 1994

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 33

T. 7 S.

R. 22 E.

S.L. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date February 15, 1963Ref. No. 61Land office Utah State UtahSerial No. 0570 County UintahLessee Vervane Carls, et al Field Red Wash UnitOperator Chevron Oil Co. District Salt Lake CityWell No. 174 (43-33A) Subdivision NW 1/4 SE 1/4Location 1998 ft. from S. line and 760 ft. from E. line of sec. 33Drilling approved October 2, 1962 Well elevation 5333 KB feetDrilling commenced October 23, 1962 Total depth 5908 feetDrilling ceased December 13, 1962 Initial production 221 BOPD & 42 BWPDCompleted for production Jan. 1, 1963 Gravity A. P. I. _____Abandonment approved March 9, 1974 Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Uinta</u>	<u>Green River</u>	<u>Green River</u>	<u>5744' & 5776'</u> <u>(slots)</u>	<u>Oil</u>

WELL STATUS

None 8/16

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1962										Drig	Drig	Tatg
1963	POW 5908'											
1989												ABD
1994			P & A									

REMARKS 10 3/4" ss 226' w/180 sz; 7" ss 5889' w/400 sz.
Top: Green River 2954'

(REPLACEMENT)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒Other CHANGE OF OPERATOR☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

M. L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

A. E. Wacker

Title Assistant Secretary

Date

12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease Api Number Well Name QTR Section Township Range Well Status Operator

** Inspection Item: 8920007610

UTU0566	4304715135	1 (41-26B) RED WASH	NENE	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715141	10 (12-23B) RED WASH	SWNW	23	T	7S	R23E	OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219	100A (43-21A) RED WA	NESE	21	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220	101 (34-21B) RED WAS	SWSE	21	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221	102 (41-24A) RED WAS	SENE	24	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222	103 (34-15B) RED WAS	SWSE	15	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715223	104 (14-22A) RED WAS	SWSW	22	T	7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0560	4304716487	105 (32-29A) RED WAS	SWNE	29	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02148	4304715224	106 (12-17C) RED WAS	SWNW	17	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0558	4304715225	107 (12-28A) RED WAS	SWNW	28	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0567	4304715226	108 (32-21B) RED WAS	SWNE	21	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227	109 (21-28B) RED WAS	NENW	28	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142	11 (34-27B) RED WASH	SWSE	27	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715228	110 (23-23A) RED WAS	NESW	23	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229	111 (32-24A) RED WAS	SWNE	24	T	7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230	112 (32-28A) RED WAS	SWNE	28	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0550	4304715232	114 (41-28A) RED WAS	NENE	28	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715233	115 (21-19B) RED WAS	NENW	19	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0550	4304715234	116 (23-28A) RED WAS	NESW	28	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0560	4304716488	117 (14-21A) RED WAS	SWSW	21	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0560	4304715236	119 (43-29A) RED WAS	NESE	29	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU082	4304716474	12 (41-24B) RED WASH	NENE	24	T	7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU02025	4304715237	120 (23-28B) RED WAS	NESW	28	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715238	121 (13-13B) RED WAS	NWSW	13	T	7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239	122 (24-14B) RED WAS	SESW	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTL066446A	4304715240	123 (43-13A) RED WAS	NESE	13	T	7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0558	4304715241	124 (14-28A) RED WAS	SWSW	28	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715242	125 (34-19B) RED WAS	SWSE	19	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243	126 (41-29A) RED WAS	NENE	29	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244	127 (12-19B) RED WAS	SWNW	19	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245	128 (32-23A) RED WAS	SWNE	23	T	7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715246	129 (14-15B) RED WAS	SWSW	15	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715143	13 (14-22B) RED WASH	SWSW	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTL071965	4304715247	130 (32-27C) RED WAS	SWNE	27	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU0559	4304715248	131 (41-22A) RED WAS	NENE	22	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0823	4304715249	132 (32-5F) RED WASH	SWNE	5	T	8S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0566	4304715250	133 (41-34B) RED WAS	NENE	34	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304716489	134 (14-28B) RED WAS	SWSW	28	T	7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU0116	4304715251	135 (12-18B) RED WAS	SWNW	18	T	7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252	136 (43-19B) RED WAS	NESE	19	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253	137 (34-28B) RED WAS	SWSE	28	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254	138 (41-30B) RED WAS	NENE	30	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02025	4304716490	139 (43-29B) RED WAS	NESE	29	T	7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715144	14 (14-13B) RED WASH	SWSW	13	T	7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255	140 (24-22B) RED WAS	SESW	22	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256	141 (11-27B) RED WAS	NWNW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0574	4304716491	142 (12-33A) RED WAS	SWNW	33	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715257	143 (33-14B) RED WAS	NWSE	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS NENW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715259	145 (24-13B) RED WAS SESW	13	T	7S	R23E OSI	CHEVRON U S A INCORPORATED	
UTU0559	4304716492	146 (12-21A) RED WAS SWNW	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715260	147 (22-22B) RED WAS SENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715261	148 (13-22B) RED WAS NWSW	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0571	4304715262	149 (21-33A) RED WAS NENW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715145	15 (32-17C) RED WASH SWNE	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715263	150 (31-22B) RED WAS NWNE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715264	151 (42-14B) RED WAS SENE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304716493	152 (41-17C) RED WAS NENE	17	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715265	153 (14-29B) RED WAS SWSW	29	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
STATE	4304716494	154 (41-32B) RED WAS NENE	32	T	7S	R23E P+A	CHEVRON USA INC	
UTU0571	4304715266	155 (23-33A) RED WAS NESW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715267	156 (23-15B) RED WAS NESW	15	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715268	158 (32-30B) RED WAS SWNE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0571	4304715269	159 (14-33A) RED WAS SWSW	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304716475	16 (43-28B) RED WASH NESE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715270	160 (32-15B) RED WAS SWNE	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715271	161 (14-20B) RED WAS SWSW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715272	162 (12-20B) RED WAS SWNW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715273	163 (34-33A) RED WAS SWSE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02025	4304715274	164 (12-28B) RED WAS SWNW	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715275	165 (32-26B) RED WAS SWNE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0562	4304715276	166 (23-14A) RED WAS NESW	14	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0567	4304715277	167 (23-21B) RED WAS NESW	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715278	168 (23-24B) RED WAS NESW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304715146	17 (41-20B) RED WASH NENE	20	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716495	170 (41-15B) RED WAS NENE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715279	171 (32-33A) RED WAS SWNE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715280	172 (21-30B) RED WAS NENW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0569	4304716496	173 (21-21B) RED WAS NENW	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0933	4304715281	174 (21-20B) RED WAS NENW	20	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304715282	175 (34-28A) RED WAS SWSE	28	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02030	4304715283	176 (31-28B) RED WAS NWNE	28	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02030	4304715284	177 (42-28B) RED WAS SENE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715285	178 (22-13B) RED WAS SENW	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0570	4304715286	179 (43-33A) RED WAS NESE	33	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02149	4304715147	18 (41-19C) RED WASH NENE	19	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715287	180 (31-23B) RED WAS NWNE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715288	181 (34-30B) RED WAS SWSE	30	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304716497	182 (14-21B) RED WAS SWSW	21	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715289	183 (33-13B) RED WAS NWSE	13	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304715290	184 (23-26B) RED WAS NESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716498	185 (41-14B) RED WAS NENE	14	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTU02030	4304716499	186 (12-30B) RED WAS SWNW	30	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715291	188 (23-20B) RED WAS NESW	20	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304715292	189 (41-16B) RED WAS NENE	16	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715148	19 (34-26B) RED WASH SWSE	26	T	7S	R23E GSI	CHEVRON U S A INCORPORATED	
UTU0560	4304716500	190 (34-29A) RED WAS SWSE	29	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-SJA ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.**Unit: RED WASH****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 190 (34-29A)	43-047-16500	99998	29-07S-22E	FEDERAL	IW	PA
RWU 179 (43-33A)	43-047-15286	5670	33-07S-22E	FEDERAL	OW	PA
RWU 192 (41-33A)	43-047-15294	5670	33-07S-22E	FEDERAL	OW	P
RWU 178 (22-13B)	43-047-15285	5670	13-07S-23E	FEDERAL	OW	TA
RWU 191 (12-27B)	43-047-15293	99998	14-07S-23E	FEDERAL	IW	PA
RWU 194 (12-14B)	43-047-15296	5670	14-07S-23E	FEDERAL	OW	P
RWU 189 (41-16B)	43-047-15292	5670	16-07S-23E	STATE	OW	P
RWU 188 (23-20B)	43-047-15291	5670	20-07S-23E	FEDERAL	OW	TA
RWU 180 (31-23B)	43-047-15287	5670	23-07S-23E	FEDERAL	OW	TA
RWU 193 (43-24B)	43-047-15295	5670	24-07S-23E	FEDERAL	GW	P
RWU 184 (23-26B)	43-047-15290	5670	26-07S-23E	FEDERAL	OW	TA
RWU 19 (34-26B)	43-047-15148	5670	26-07S-23E	FEDERAL	GW	P
RWU 176 (31-28B)	43-047-15283	5670	28-07S-23E	FEDERAL	OW	TA
RWU 177 (42-28B)	43-047-15284	5670	28-07S-23E	FEDERAL	OW	TA
RWU 20 (41-29B)	43-047-15149	5670	29-07S-23E	FEDERAL	OW	PA
RWU 181 (34-30B)	43-047-15288	5670	30-07S-23E	FEDERAL	OW	P
RWU 186 (12-30B)	43-047-16499	99998	30-07S-23E	FEDERAL	IW	PA
RWU 198 (21-33B)	43-047-15300	5670	33-07S-23E	FEDERAL	OW	PA
RWU 196 (23-17C)	43-047-15298	5670	17-07S-24E	FEDERAL	GW	P
RWU 195 (43-18C)	43-047-15297	5670	18-07S-24E	FEDERAL	OW	PA
RWU 18 (41-19C)	43-047-15147	5670	19-07S-24E	FEDERAL	GW	PA
RWU 197 (43-21C)	43-047-15299	5670	21-07S-24E	FEDERAL	OW	PA

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/18/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/18/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-2-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
